



October 16, 2009

TO: Council President
City Councilmembers
Council Appointees

FROM: Eric Norenberg *EN*

SUBJECT: City Manager's Update

Following are updates on various topics for your information. Please let me know if you have any questions. Thank you!

Police Department

- Henry Wallace Named Law Enforcement Officer of the Year: Chief Miller is pleased to announce Aux. Capt. Henry Wallace has been selected to receive the Exchange Club Award of Law Enforcement Officer of the Year (2008). The City Council is encouraged to join the Police Department, fellow City employees and the Exchange Club for a dinner in Henry's honor at 6:00pm on Wednesday, October 21st, at the Oberlin Inn. Ticket prices are \$25. If you are planning to attend, please let Raenelle Bailey know by the 19th, so that she can have a correct count of those attending. Arrangements for City Councilmember tickets can be made through the City Clerk's Office.

Public Works/Planning and Development Departments

- Kudos received from Oberlin College President: I was very pleased and proud to receive the enclosed letter earlier this week. I am well aware of the special efforts, hard work and dedication that City staff invests in every project. However, it is rare that a customer takes the time to share their appreciation in this way. The Apollo Theatre project was just one of many Oberlin College projects that were completed on time in recent months due to the professional dedication to customer service that these staff members invest in each and every project. Both individually and collectively, these team members exemplified our Core Values on this and other projects.

OMLPS

- RFP Draft Prepared and Under Review: As directed by the City Council at its last meeting, OMLPS Director Steve Dupee has developed a draft RFP seeking up to 12 MW of baseload power, from renewable sources, on variable terms of 5-25 years. This draft is still under review by AMP, Black & Veatch, and the City's Law Director. The review should be complete by midday Tuesday, so that it can be issued on Tuesday.

City Manager's Office

- Town-Gown Opinion Column Appears in Business Publication: Last week, the attached "personal view" column by Oberlin College President Marvin Krislov appeared in *Crain's Cleveland Business*.
- Bed Tax Allocation Process Reviewed: Last winter, when the City Council approved the 2009 allocation of bed tax revenue to the Oberlin Area Chamber of Commerce (OACC) for distribution to various organizations, including the OACC and Main Street Oberlin (MSO), for the promotion of events that would attract visitors to Oberlin, some members of City Council expressed concern that the process should be improved for 2010. Soon after, conversations began that would ultimately lead to the pending merger of the OACC and MSO (new name to be determined).

During the merger-related meetings, I asked that the committees working on various aspects of the merger consider the role the new organization could play in administering the bed tax funds for the City. Conceivably, the process might be simpler this year as the merged organization now would be responsible for coordinating the events and production of publicity materials (including a website) that accounted for an average of approximately 75 percent of the annual bed tax allocations over the past few years.

The attached memo outlines the options the OACC/MSO sees for managing and improving the 2010 bed tax allocation process. I would like to discuss this memo with the City Council during the City Manager's Report at Monday's City Council meeting, please.

OBERLIN

Oberlin College
Office of the President
Cox Administration Building 201
70 North Professor Street
Oberlin, Ohio 44074-1090
440/775-8400; Fax 440/775-8937

October 6, 2009

Mr. Eric Norenberg
City Manager, City of Oberlin
85 South Main Street
Oberlin, Ohio 44074

Dear Eric,

We are so pleased that the Apollo Dedication on Friday was such a success. The celebration was achieved through collaboration efforts between the College and City—we are very proud of this partnership and our relationship.

Collectively, we have brought about the completion of Phase I for this important endeavor, and I would like to acknowledge Gary Boyle, Wendie Fleming, Chief Kirin, Ron Schnurr, Steve Polinski, Jeff Baumann, and Randall Roberts, as they all went above and beyond their typical duties to ensure the Apollo was ready for opening day. During the design and construction phases, they provided valuable input, in addition to making themselves available for necessary inspections without delay.

The College values the good rapport that has been cultivated with the City over the years, and we look forward to the many successful future projects to come.

Sincerely,



Marvin Krislov
President

cc: Sandra Hodge
Steven Varelmann
Ron Watts

PERSONAL VIEW

Town-gown relationships must improve

By MARVIN KRISLOV

Town-gown relations have sometimes been a low priority for Ohio's colleges and universities. But with the economy suffering and recent college graduates leaving the state, our institutions of higher education must work more closely with their local communities to spur sustainable economic growth, expand educational opportunities and reverse the brain drain.

Closer collaboration is particularly important in the smaller communities that are home to many Ohio colleges. In those towns, the college often is one of the largest employers and acts as an economic bulwark, especially in tough times. College jobs support the local economy and tax base. Colleges and

|| Mr. Krislov is president of Oberlin College.

their students, faculty and staff also purchase goods and services from local businesses, and serve as a source of volunteers for schools, churches, service organizations and civic groups.

The potential of town-gown cooperation can be seen throughout Ohio. Students at Otterbein College in Westerville contribute hundreds of hours in volunteer service to that community. In Gambier, Kenyon College is a leader in purchasing local food and promoting sustainable, local agriculture. John Carroll University's student teachers and faculty can be found in the classrooms of the Cleveland Heights-University Heights school district thanks to a partnership program.

Laudable as those efforts are, more

can and should be done, especially in light of the severity of the economic downturn. In this time of budgetary constraints, colleges and towns working more closely together is a sensible and cost-effective way to bolster local schools, boost local economies and improve civic life.

Here in Oberlin, Geoffrey G. Andrews, the superintendent of the Oberlin City School District, Eric Norenberg, Oberlin's city manager, and I were taking an increasingly collaborative, sustainable and holistic approach to college-community relations before the recession hit. We have seen those efforts produce tangible benefits for the entire community.

With help from the city and the college, Oberlin City Schools recently became the first school district in Ohio to implement

See VIEW Page 11

View: Improved cooperation can limit 'brain drain'

continued from PAGE 10

the rigorous International Baccalaureate program in all grades. Since 2001, all qualified, four-year graduates of Oberlin High School have been offered full-tuition scholarships to Oberlin College. And our elementary school children in grades K-through-5 also receive Spanish-language instruction twice a week taught by college students.

Closer collaboration, particularly on sustainability issues, also is benefiting the wider community. City and college leaders are working to secure viable alternative energy sources, such as wind and hydro-electric power and landfill gas, to provide Oberlin's citizens with reliable, cost-effective and low greenhouse gas-emitting power. In 2008, the college and private donors created Providing Oberlin with Efficiency Responsibly, a nonprofit organization that is retrofitting the homes of lower-income residents to cut their energy bills and reduce carbon dioxide emissions.

City, school and college officials

also are working together on larger sustainable development projects. The centerpiece is a plan to create a college and community green arts district in the heart of Oberlin by redeveloping an entire city block to the highest energy efficiency standards. While preserving the block's historic structures, the project will create jobs, incubate green businesses and serve as a dynamic, teaching laboratory for leading-edge sustainability practices.

Sustainable economic development is already generating jobs in Oberlin. Construction began in January on a \$15 million sustainably designed, mixed-use complex that is transforming a brownfield site in downtown Oberlin into affordable housing, commercial space, and college offices. Supported by the city government, private citizens and the college, the project is the brainchild of three

young entrepreneurs, all graduates of Oberlin College's environmental studies program. They chose to stay and help revitalize Oberlin and Lorain County.

Some other Ohio college towns are benefiting from closer town-gown relations. But in these tough times, many more such initiatives — whether led by college students, faculty and staff, or driven by private citizens, city or school officials — are urgently needed. They can help reverse Ohio's brain drain, reinvigorate our towns and neighborhoods, create jobs, strengthen K-through-12 education and combat global warming.

By thinking and working together, Ohio's colleges and their communities can grow and prosper while becoming healthier, livelier and more appealing places to live for all their residents. ■

WRITE TO US

Send your letters to: Mark Dodosh, editor, *Crain's Cleveland Business*, 700 W. St. Clair Ave., Suite 310, Cleveland, OH 44113-1230
e-mail: mdodosh@crain.com

(Sent via e-mail)

October 16, 2009

Eric Norenberg, City Manager
City of Oberlin
85 South Main Street
Oberlin OH 44074

Re: Bed Tax

Mr. Norenberg:

As you are aware, the City of Oberlin's ordinance 87-80AC established a tax on transient lodging, i.e., a bed tax, with the funds collected designated exclusively for "promoting the City of Oberlin to potential visitors, tourists, and/or special event or meeting participants by means of advertising, news coverage, posters, brochures and other promotional techniques." For several years, the Oberlin Area Chamber of Commerce (OACC) has, on the behalf of the City of Oberlin, distributed those bed tax funds to nonprofit community organizations to help cover the costs of promotional activities, including the production of tourism brochures, websites, map cards, and advertising associated with special events. OACC, as a nonprofit community organization actively promoting Oberlin, has also received bed tax funds.

This arrangement, however, puts OACC in the uncomfortable role of both applicant and evaluator. In short, this arrangement creates a conflict of interest. In addition, we understand that some members of city council expressed interest in having the process revised to better demonstrate to the public that the process is open and transparent.

We suggest two possible options that could rectify this situation.

Option 1: OACC (which is merging with Main Street Oberlin, Inc., (MSO) as of January 1, 2010) administers the annual bed tax distribution for the City of Oberlin. To avoid conflicts of interest, OACC/MSO will not apply for funds, but rather receive a set percentage of the funds. (Those funds will help cover OACC/MSO's promotional activities, including overhead associated with insurance, coordination, and facilitation of events that have fallen under OACC and MSO in prior years.) OACC/MSO should also receive a fee to reimburse its costs associated with bed tax distribution and administration, e.g., printing, postage, and staff time. OACC/MSO will distribute the remaining bed tax funds through a grant application and decision process, similar to the one followed by OACC in the past. Additional language and controls in the application and reporting process will ensure that bed tax funds are distributed only for activities promoting Oberlin, as set forth in city ordinance. Finally, we propose that the committee reviewing bed tax applications include at least two members of Oberlin City Council.

Option 2: The City of Oberlin administers the annual bed tax distribution. OACC/MSO, as just another nonprofit community organization actively promoting Oberlin, will apply for promotional funds.

Thanks and best wishes.

Sincerely,

Kristin Braziunas, Interim Director, Oberlin Area Chamber of Commerce
Greg Tisher, Director, Main Street Oberlin, Inc.

**City of Oberlin Municipal Light and Power System
(OMLPS)**

Request for Proposals

Totaling up to approximately

12 MW

Of name-plate rated

Renewable Energy Resources

Capable of being on-line no later than 12/31/2013

Proposal Issued Date

10-20-09

Proposal Due Date

11-30-09

1. Introduction

- 1.1 Oberlin Municipal Light and Power System (OMLPS), a municipal electric system of the City of Oberlin, Ohio is administering this Request for Proposals (RFP). OMLPS is requesting bids for up to approximately 12 MW of nameplate Renewable Energy Resources that can meet the City's base load (7x24) energy supply requirements.
- 1.2 OMLPS delivers electricity to more than 3,000 residential, small commercial and large commercial customers and has a peak load of 22 megawatts.
- 1.3 With the retirement of a coal-fired generation resource and the expiration of several base load power supply contracts, OMLPS will have a base load energy need of approximately 12 megawatts beginning in January, 2013. OMLPS desires to acquire non-fossil fuel resources to meet its future base load energy requirements.
- 1.4 OMLPS is a full requirements wholesale electric member of American Municipal Power of Columbus, Ohio.

2. Purpose and Scope

The purpose of this solicitation is to fulfill a portion of OMLPS's baseload (7 x 24) energy and capacity requirements via Renewable Energy Resources. This RFP document solicits proposals to acquire energy and all associated capacity, ancillary services (if any) and environmental attributes including renewable energy credits (RECs) from Renewable Energy Resources that are capable of meeting the conditions of the RFP.

2.2 Product Description:

This RFP seeks to acquire up to approximately 12 MW of nameplate rated Renewable Energy Resources which are or will be interconnected to PJM or MISO, delivered to the First Energy Hub and capable of being operational by December 31, 2012. OMLPS expects to contract for the output of Renewable Energy Resources acquired pursuant to this RFP by means of one or more, 5 to 25 year, long-term power purchase agreements with a power delivery commencement date of January 1, 2013.

- 2.2.1 Renewable Energy Resources: OMLPS seeks proposals from Renewable Energy Resource facilities that can provide non-intermittent firm generation to the system at the nameplate rating of the facility. Non-exclusive examples of potential Renewable Energy non-intermittent firm generation technologies include biologically derived methane gas, and biomass energy, including non-treated woody waste from pulping or wood manufacturing process.
- 2.2.2 Bid Price Structure:

- A. Renewable Energy Price: The renewable energy price shall be indicated for both capacity and energy. The capacity price shall be indicated on a per kw-month basis. The energy price shall be broken down into three pricing periods – Period 1, Period 2 and Period 3. Period 1 shall be the hours between Hour Ending (HE)

0800 Eastern Prevailing Time (EPT) and HE 2300 EPT Monday through Saturday (excluding Holidays) during January 1 through February 28th or (29th), May 15th through September 14 and December 1 and December 31. Period 2 shall be the hours between HE 0800 EPT and HE 2300 EPT Monday through Friday (excluding Holidays) during March 1 through May 14 and September 15 through November 30. Period 3 shall be all hours not included in Period 1 or Period 2. The following dates shall be considered Holidays for calculating energy payments:

- New Years Day (January 1 or January 2 if January 1 is a Sunday)
- Memorial Day
- Independence Day (July 4 or July 5 if July 4 is a Sunday)
- Labor Day
- Thanksgiving Day
- Friday after Thanksgiving
- Christmas Day (December 25 or December 26 if December 25 is a Sunday)

- 2.2.3 **Energy Price Escalation:** Pricing proposals shall include escalation rates per year commencing one year after the execution of a purchase power agreement and thereafter on the anniversary date.
- 2.2.4 **All – in Price:** Pricing must include all capital costs, fixed and variable O&M costs, and any other costs associated with delivering the full contracted energy output of the facility to the First Energy Hub node in the MISO footprint.
- 2.2.5 **Delivery and Location:** This RFP requests proposals from Renewable Energy Resources in which the interconnection point will be the PJM or MISO bus to which the generator is electrically connected. Information submitted to this RFP must include identification of proposed transmission and proposed interconnection points, identifying the transmission provider, the control area and the PJM or MISO queue number.
- 2.2.6 **Associated Attributes:** For purposes of this solicitation, the sale of renewable energy to OMLPS includes the transfer of all capacity, ancillary services (if any) and environmental attributes including associated renewable energy certificates (RECs) and any other current or future environmental attributes, including any greenhouse gas emission reductions associated with the quantity contracted from the facility.
- 2.2.7 **Guaranteed Availability:** This RFP requests proposals from Renewable Energy Resources which can guarantee availability of 85% or better at nameplate rated capacity.

3. **Bidder's Responsibilities**

3.1 **Timely Submission of Bids**

It is the bidder's responsibility to submit all requested material by the deadline specified in this RFP.

3.2 **Valid Proposal Duration**

Bid pricing must be valid for minimum of sixty (60) days after the Proposal Due Date. Bidders who can provide valid pricing for longer than 60 days shall indicate the expiration date of the proposal on (Appendix C).

3.3 Compliance with Federal and State Regulations

Upon request, bidders must provide documentation that will enable OMLPS to assess the bidder's ability to comply with all federal and state regulation, and to obtain all permits, licenses and approvals necessary to construct and operate the project. (In addition, all requirements must be met for firm capacity including the need to provide a site specific generator that can be designated as capacity resource.)

3.4 Clarification of Proposals

While evaluating proposals, OMLPS may request additional information about any item in the proposal. All requests will be made in writing, and the bidder will be required to respond to the request within five (5) business days of receipt of such request.

4. **Proposal Content Requirements**

4.1 Bidder's Information

Proposals must provide the name of company, its address, and any company representative(s) (name, phone number and email address). (Appendix A)

4.1.1 No Proposal Information - OMLPS is interested in hearing back from all potential renewable energy providers, even though you may not be able to provide a proposal at this time. If you are not providing a complete response, please complete and return Appendix A only for our information.

4.2 Facility Information

In addition to completing (Appendix B) – Bid Summary, proposals must also include narratives containing adequate detail to allow OMLPS to evaluate the merits and credibility of the proposed resources. Respondents must address the following topics:

4.2.1 Size – Proposals must provide the project acreage and nameplate rating (Appendix B)

For Biomass Energy / Biologically Derived Methane Gas / Energy Derived from non-treated by-products of the pulping process or wood manufacturing process including bark, wood chips, sawdust and in spent pulp liquors.

Proposals shall include information describing applicable fuel types, fuel sources, fuel contracts, fuel procurement/transportation plans, fuel price risk and availability risk issues. Proposals involving combustion type resources shall also include combustion process by-product emission rates, including SO_x, NO_x, CO₂, methane, nitrous oxide, CFCs, HCFCs, heavy metals, halides, unburned hydrocarbons and other emissions in gaseous or liquid form, dissolved in another liquid or mixed with a solid for offsite disposal. Describe the quantity and type of all environmental permits for air and water compliance required to develop the project, and if such permits and approvals are not already in the bidder's possession, provide information regarding the plan to acquire such permits and associated approvals. Proposals should also include gas production forecast for resources indentified, including decay rate of gas production from landfill or digester processes for closed or active sources, and forecast for future sources planned.

4.2.2 Energy Production Profile – All proposals must provide an 8,760 hourly energy production profile for a typical calendar year.

- 4.2.3 Location – Project location, the merits of the selected site, and the proposed land rights (including permitting issues). Provide copies or summaries of leases, easements, and/or other ownership documents that demonstrate that the bidder has control of the intended project properties and the legal right to construct, interconnect and operate the project as described.
- 4.2.4 Project Layout – Proposals must show anticipated placement of project facilities, including transmission layouts and the Point of Delivery.
- 4.2.5 Reliability of Proposed Technology – Proposals must provide the description, size, number and manufacturer of the generation equipment that will be used, including a summary of the commercial operating experience of the equipment chosen.
- 4.2.6 Interconnection – Proposals must include copies of all studies prepared or required by PJM or MISO.
- 4.2.7 Project and Construction Schedule – Schedules must include major milestones such as completion of permitting, financing, regulatory requirements, major construction, testing, Commercial Operation Date, etc.
- 4.2.8 Financing Plan – Bidders must provide a proposed financing plan, including any letters of support, previous correspondence with bank/lenders intending to provide financing for the project. Also provide the proposed on-going debt-equity ratio to be carried by the project during construction and during operation.
- 4.3 Proposal Pricing - Bidder shall complete (Appendix C) – Bid Price Input Sheet as described in sections' 2.2.2, 2.2.3 and 2.2.4. Bidder shall also indicate the proposed contract term for the output of the Renewable Energy Resources on Appendix C.
- 4.3 Experience and References
Provide a general description of the bidder's background and experience in utility scale renewable energy power projects similar to its proposal, including any affiliated companies, holding companies, subsidiaries or predecessor companies presently or in the past engaged in developing renewable energy power supply projects. In addition, provide three (3) or more references from projects where the bidder, or any of its affiliates, has completed the development and construction of a power project similar to the one proposed to OMLPS. If the bidder has fewer than three utility scale projects, it shall provide as many references as possible. (Appendix D)
- 4.4 Creditworthiness
OMLPS prefers bidders that can reasonably demonstrate the ability to obtain credit support in the future from credit support providers (banks, parent companies, financial institutions). These credit support providers should demonstrate a high level of creditworthiness, as gauged from the Credit Application in (Appendix E).
5. **Minimum Bid Eligibility Requirements**

This section outlines the minimum requirements that all proposals must meet to be eligible to participate in this RFP. Proposals unable to meet the following criteria will be deemed to be ineligible and not be considered for further evaluation.

- 5.1 Proposals must include all applicable content requirements described in Section 4, including all requested information and completed appendices.
- 5.2 Proposals must offer documentation that shows an acceptable level of development, credit, and technology risk, as determined by OMLPS' bid evaluation team.
- 5.3 Proposals must demonstrate that the bidder's project development members have successfully completed the development, financing and commissioning of at least one project in the United States with characteristics similar to the proposed project, and that it intends to use experienced suppliers and contractors to construct the project.

6. **Bid Evaluation**

The objective of the OMLPS bid evaluation is to identify the proposal or proposals which best meet the needs identified in this solicitation. The evaluation process will include an assessment of both economic and non-economic criteria. The economic evaluation will be conducted primarily using spreadsheet analysis tools. Non-economic factors will be assessed through a due diligence process that will gauge the relative risks and benefits of the proposal. A bid evaluation team will evaluate and select bids, and subject matter experts may directly contact bidders during the bid evaluation stage. OMLPS reserves the right not to engage in any post-bid negotiations with any bidder who submits a proposal under this RFP solicitation.

7. **Submittal of Proposals**

Two (2) original hardcopies of the proposals must be submitted at the following address no later than 12:00pm EST on by November 30, 2009.

Oberlin Municipal Light and Power System
Attn: Steve Dupee, Electric Director
289 South Professor Street
Oberlin OH 44074
sdupee@omlps.org
(440) 775-7261

The preparation and submission of all project proposals will be at the expense of the bidder. All proposals shall remain sealed until expiration of the solicitation period.

Appendix A
Part A: Expression of Interest Form

Note that completion of all information is required.

This response is an indication of our interest in the OMLPS Request for nameplate renewable energy facilities capable of being operational by December 31, 2012. This response also establishes contact information for future communications regarding this RFP.

Company: _____
(Legal name of entity of intended signatory to a contract)

Contact Name: _____

Contact Title: _____

Address: _____

City: _____

Phone Number: _____

Fax Number: _____

E-mail address: _____

Interconnected to MISO PJM

Resource Type: _____

Authorized Signature and Date _____

Part B: No Proposal Form
(Complete only if not submitting a bid on subsequent sections.)

This response is an indication of our interest in the OMLPS, however due to the following reasons, our firm is not responding at this time. (Please check any of the following that apply.) Thank you!

- Insufficient time to complete/submit bid
- Cannot supply baseload renewable power on the terms outlined
- Baseload renewable power will not be available until after 2013
- Other: _____

Appendix B

Bid Summary

Project Name _____

Commercial Operation Date (mm/dd/yy) _____

Estimated Commercial Operation Date (mm/dd/yy) _____

Name Plate (MW) _____

Expected Annual Availability (%) _____

Expected Annual Production (MWh) _____

Site Information:

Site Address/Legal Description _____

County: _____ City: _____ State: _____ Zip: _____

Site Control: ___ Already Own Site
 ___ Site Purchase Pending
 ___ Currently lease site % (acres) leased _____

Is there potential for expansion? Y ___ N ___

Transmission Interconnection:

Point of Delivery: _____

Point of Interconnection with, OMLPS _____

County: _____ City: _____ State: _____ Zip: _____

Substation Name: _____

Interconnection Voltage: _____

Please provide the following information for project facilities proposed in this RFP that are not currently in commercial operation.

Has a PJM or MISO feasibility study been performed for the proposed project?

Y ___ N ___

Please attach a copy of all PJM or MISO interconnection studies and / or the expected completion date

PJM or MISO Interconnection queue # : _____

Please attach a layout that depicts turbines, other collection system facilities, transmission interconnection and point of deliver.

Permits:

Have you contacted permitting agencies regarding this project, and identified the necessary permits?

City: Yes: No: County: Yes: No: State: Yes: No:

Federal: Yes: No:

On an additional sheet, list and describe all city, county, state and federal permits required for this project. Include: status, duration, planned steps, critical milestones and acquisition timeline.

Reliability of Proposed Technology:

Has a final equipment selection been made? Y N

If yes, provide the major equipment information:

Quantity _____ Size _____ Manufacturer _____

Please attach a summary of the equipment warranty terms.

If no, please provide the major equipment manufacturer candidates:

1. _____

2. _____

Please attach a description of the status and scheduled selection process.

Appendix C

Bid Price Input Sheet

Capacity	\$ _____ per Kw month
Period 1	\$ _____ /MWh
Period 2	\$ _____ /MWh
Period 3	\$ _____ /MWh
Escalation Factor Energy Price	_____ %
Contract Term	_____ years

Period 1 - hours between Hour Ending (HE) 0800 Eastern Prevailing Time (EPT) and HE 2300 EPT Monday through Saturday (excluding Holidays) during January 1 through February 28th or (29th), May 15th through September 14 and December 1 and December 31.

Period 2 - hours between HE 0800 EPT and HE 2300 EPT Monday through Friday (excluding Holidays) during March 1 through May 14 and September 15 through November 30.

Period 3 - hours not included in Period 1 or Period 2.

The following dates shall be considered Holidays for calculating energy payments:

- New Years Day (January 1 or January 2 if January 1 is a Sunday)
- Memorial Day
- Independence Day (July 4 or July 5 if July 4 is a Sunday)
- Labor Day
- Thanksgiving Day
- Friday after Thanksgiving
- Christmas Day (December 25 or December 26 if December 25 is a Sunday)

Prices will be binding 60 days after Proposal Due Date unless noted otherwise below.

Expiration Date of Pricing (if longer than 60 days from proposal due date)

Appendix D Bidder Profile

Please list Bidder's Affiliate companies:

Please attach a summary of Bidder's background and experience in Renewable Energy Resource projects.

References:

1. Company

Contact Name:

Contact Number:

Project:

2. Company

Contact Name:

Contact Number:

Project:

3. Company

Contact Name:

Contact Number:

Project:

Appendix E

Bidder's Credit-Related Information

Provide the following data to enable OMLPS to assess the financial viability of the bidder as well as the entity providing the credit support on behalf of the bidder (if applicable). Include any additional sheets and materials with this Appendix as necessary. As necessary, please specify whether the information provided is for the bidder, its parent or the entity providing the credit support on behalf of the bidder.

Full Legal Name of the Bidder: _____

Type of Organization: (Corporation, Partnership, etc.) _____

Bidder's Percent Ownership in Proposed Projects: _____

Full Legal Name(s) of Parent Corporation _____

Entity Providing Credit Support on Behalf of Bidder (if applicable) _____

Address for each entity referenced (provide additional sheets, if necessary) _____

Type of Relationship _____

Current Senior Unsecured Debt Rating from each of S & P and Moody's Rating _____

Agencies (specify the entity these ratings are for) _____

Bank References & Name of Institution: _____

Bank Contact: Name, Title, Address and Phone Number: _____

Pending Legal Disputes, if any (describe): _____

Financial Statements: (Please provide copies of the Annual Reports for the three most recent fiscal years and quarterly report for the most recent quarter ended, if available. If available electronically, please provide link. _____)