

Sharon Soucy apologized to members of the public for their inability to hear discussions taking place during debate. She advised that the viewing public has indicated that when viewing on cable the sound is fine, but she realizes that those who are in attendance have a hard time with hearing. She suggested that members of the public raise their hands if at any point during the discussion they were unable to hear. In the meantime staff would continue to explore other options to resolve the issue.

With Council's consent President Sonner moved to have New Business, Item C before Council at this time.

(C). ORDINANCE NO. 09 – 96 AC CMS: AN ORDINANCE APPROVING THE FORM AND AUTHORIZING THE EXECUTION OF POWER SALES CONTRACTS WITH AMERICAN MUNICIPAL POWER, INC., AND TAKING OTHER ACTIONS IN CONNECTION THEREWITH REGARDING MELDAHL AND GREENUP HYDROELECTRIC PARTICIPATION. (1ST)(E)

Ashenhurst moved to have the ordinance read by number, title and substantive portions only, seconded by Peterson.

Roll Call: 7 Ayes 0 Nay Motion Carried

The Clerk read as directed.

Broadwell moved to have the ordinance before Council on first reading, the motion was seconded by Peterson.


Steve Dupee, OMLPS introduced Pam Sullivan Senior VP of the AMP-Organization, who was there to provide an overview of the Power Sales Contracts.

Dupee said City Council is aware that over the past several years, the City's wholesale power provider has undertaken a generation acquisition strategy that has led the organization down several paths one which is some fossil fuel generation related to the prairie state project being constructed in the state of Illinois, one is the former AMPGS project which will continue through a conversion of the original plan to a natural gas combined cycle. It has also led the organization to look at a variety of renewable resources primarily with a focus on hydro generation but has also included wind and most recently landfill gas. This evening they would talk about two projects that the City of Oberlin has an opportunity to participate in they are Meldahl and Greenup.

In December 2007, City Council authorized the City's participation in three hydro projects (the Cannelton Dam, the Smithland Dam, and the Willow Island Dam) for a total of 2.6 megawatts of generating capacity and a capital investment commitment of \$14,000,000. This authorization represented the single largest renewable generation commitment in the City's history in megawatts and dollars since its commitment to the Belleville Hydro Project in 1993. The three projects represent a total capacity of 208 megawatts and a capital investment of \$1.1 billion dollars.

(See attached Power Point Presentation)

AMP American Municipal Power



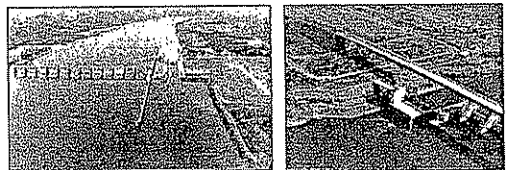
AMP Hydro Phase II
Meldahl-Greenup

City of Oberlin, Ohio Presentation
December 2009

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AMP American Municipal Power

Hydro Projects Meldahl-Greenup



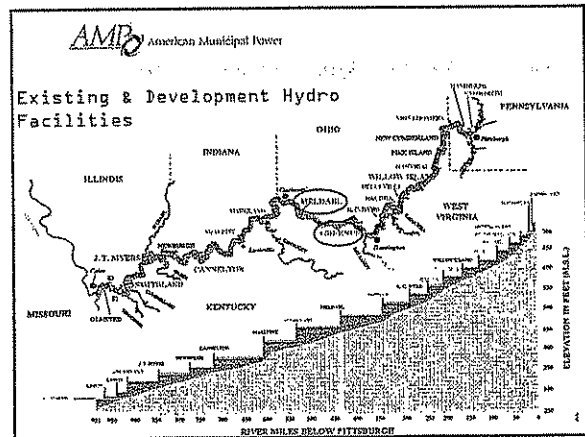
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AMP American Municipal Power

Hydro Projects Development

- Phase I Hydro Projects
 - Cannelton, Smithland and Willow Island (208 MW)
 - \$1.1 Billion Capital Investment
 - Oberlin's share 2.6 megawatts
 - \$14 million Capital Investment
- Phase II Hydro Projects (~175 MW)
 - Meldahl (105 MW)
 - Greenup (70 MW)
 - \$800 million investment (AMP's share \$466 million)
- Potential Phase III Project
 - RC Byrd (48 MW)
 - \$250 million estimated investment
 - City of Wadsworth - FERC License Application

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AMP American Municipal Power

Hydro Projects Development

- Meldahl FERC license awarded to the City of Hamilton, Ohio (AMP member)
- Greenup Hydro Facility in operation for 20 years
 - Owned and operated by the City of Hamilton
- Hamilton interested in partnership with AMP on development of Meldahl and ownership of Greenup
- AMP Board authorized AMP to proceed with a development/ownership arrangement the City of Hamilton that would provide the membership with opportunity for additional hydro generation

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AMP American Municipal Power

Hydro Projects Development

- The Meldahl-Greenup Participation Agreement was executed on March 1, 2009 by AMP, the City of Hamilton, Ohio and Meldahl, LLC (Delaware limited liability company)
- AMP to own Meldahl plant with 51.4% output share to Hamilton and 48.6% to AMP
- AMP to purchase Greenup with 51.4% output share to Hamilton and 48.6% to AMP
- Transfer of Greenup ownership to AMP upon commercial operation of Meldahl
- AMP's share - 51 MW of Meldahl and 34.1 MW of Greenup

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AMP American Municipal Power

Meldahl/Greenup Hydro Projects

- Projects to be marketed to members based on 60% Meldahl and 40% Greenup allocation
 - i.e. 10 MW allocation in the Phase II Hydro Projects = 6 MW Meldahl and 4 MW Greenup shares
- Additional redundancy is gained as a result of the output coming across multiple units
- Having a diversity of resources also helps capacity factor when maintenance is performed

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AMP American Municipal Power

Meldahl-Greenup Hydro Projects

- Sawvel and Associates retained to perform Technical and Economic Feasibility Study
 - Analysis of capital and operating costs of projects
 - Feasibility study was completed in October 2009
- Meldahl:
 - MWH retained to perform design/engineering during construction and Resident Engineering
 - Conventional bulb-type turbine-generating units
- Greenup:
 - Benham Companies retained to perform an evaluation of the overall condition and value of the existing facility

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AMP American Municipal Power

Meldahl Project Status

- The project will be operated as a run of the river plant
- Meldahl is currently licensed to Hamilton by FERC; a co-license transfer will occur to AMP upon reaching 100% subscription
- The physical life of Meldahl is expected to be at least 50 years from the beginning of commercial operation coinciding with the term of the License, which will be extended.
- AMP entered into contract with Voith to supply the three turbine generators
- New transmission line will be constructed to deliver power from the site to the RTO; two (2) options are under consideration (6 mile to MISO or 3 mile to PJM)

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AMP American Municipal Power

Meldahl Project Status

- AMP has requested interconnections to the RTOs for Meldahl
 - AMP and Hamilton plan to request that FERC amend the FERC license to allow direct interconnections to MISO or PJM
 - Help to minimize transmission service costs
- Transformer Contracts sent out October 19, 2009
- Bids for Gate Equipment have been received and are being contracted on a phased-in basis
- 404/408 permits are expected to be issued in January 2010

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AMP American Municipal Power

Meldahl Action Items

- Continuation of FERC Regulatory Compliance 404 & 408 License Articles
- AMP intends to issue bonds to provide permanent financing following and subject to its receipt of the 404 permit (First Quarter 2010)
- AMP and Hamilton issued cofferdam bids in September 2009 with Bids due December 4, 2009 (bid prices significantly lower than expected)
- Powerhouse construction contract expected to bid in late 2010
- AMP received \$20M in Clean Renewable Energy Bond funding for Meldahl

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AMP American Municipal Power

Greenup Project Status

- Owned/operated by the City of Hamilton, OH under FERC License
 - Issued on March 29, 1976; expires Feb 28, 2026 (17 years)
- Consists of three 24.3MW turbines (Rated output = 70.2MW)
 - Staffed 24 hrs/day by four shifts – two operators per shift
- Greenup is interconnected to East Kentucky Power Cooperative and ultimately AEP
 - 15-mile 38KV transmission
 - Contract ends December 31, 2010
- AMP and Hamilton are seeking a direct interconnection with PJM
- Greenup to be operated as a run of the river plant

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AMPO American Municipal Power

Greenup Project Status

- Benham Companies evaluation of performance and value
 - Plant has been well maintained and still performing well since implementation in December 1982
 - Historically low maintenance costs due to quality of this unit
 - Positive revenue generating opportunity
 - Useful life expected to extend to 2056, with recommended replacements
- EPA records show no record of the City of Hamilton as having an enforcement action against them
- No state agency representative contacted indicated that a permit of any kind was required for the project
- Plant scheduled for exciter upgrade in the coming months, prior to AMP taking ownership
- The AMP purchase price in 2014\$ is a present value of \$139M

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Greenup Action items

- The Greenup Plant is in excellent condition, however...
 - Units will need to undergo rehabilitation work before the license expires; estimated in 2027
 - Upgrade of the generator control system should be considered (5-10 years); obsolescence and spare parts issues with existing components
 - A number of components are reaching the industry expected service life; and as result increased maintenance in the future was considered during negotiations for purchase price of plant.

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AMPO American Municipal Power

Hydro Projects Schedule

Anticipated Contract Award Dates - Meldahl:

- Land Clearing: Approx. Winter 2009
- Cofferdam: Approx. Winter 2009 through 2010
- Turbine: Contract Awarded in March of 2009
- General Construction: Contract award in late 2010 completion estimated Spring 2014

Anticipated Commercial Operation Dates - Meldahl:

- Meldahl Unit 1: Late 2013
- Meldahl Unit 2: Early 2014
- Meldahl Unit 3: Early 2014

Note: Greenup is currently in operation (20+ years)

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AMPO American Municipal Power

Total Financial Requirement

Table S-1
Total Financial Requirement of the Projects
AMP

Expense Item	Meldahl ⁽¹⁾	Greenup ⁽²⁾	Total	85.1 MW ⁽³⁾
Deposit to Project Fund/Participation Payment	459,221,235	139,000,000	598,221,235	362,050,314
Deposit to Capitalized Interest Fund	142,444,542		142,444,542	69,187,349
Deposit to Debt Service Reserve Fund	42,964,956	9,138,433	52,103,409	30,007,146
Cost of Issuance and Additional Funds	6,514,267	1,496,348	8,010,615	4,660,420
Total Financial Requirement	651,145,000	149,634,801	800,779,801	465,905,229
(SRW)	6,201	4,388	5,757	5,475
Average Annual Net Debt Service DR	40,553,181	9,138,453	49,701,634	28,840,569
(SRW-monthly)	32.19	22.33	29.75	28.24

⁽¹⁾ From Tables 2 and 4 in Section VI - Projected Costs of the Projects
⁽²⁾ Approximately 60% Meldahl, 40% Greenup. In addition to the costs shown in this table, the Meldahl Participation Payment of \$24.86 million will be paid to Hamilton and recovered from the other Participants.
⁽³⁾ Base of interest earned on Debt Service Reserve Fund and Build America Bond interest rebates (Meldahl only)

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AMPO American Municipal Power

Figure S-1
Comparison of Projected Meldahl-Greenup Hydroelectric Project Cost to Market Energy Price

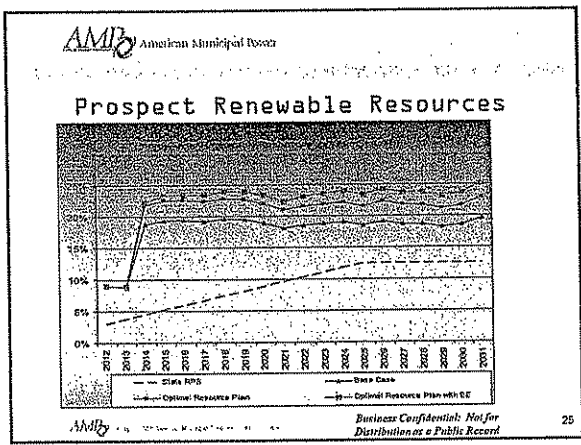
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AMPO American Municipal Power

Key Provisions in Power Sales Contracts

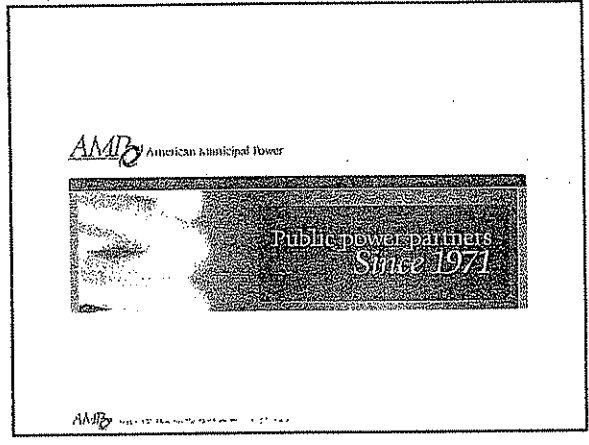
- Separate Power Sales Contracts for Meldahl and Greenup
- Take or Pay Contracts (lowest cost financing)
- Participants will subscribe for fixed shares (in kW and %) of the output of the Projects
- Participants will receive their shares of Projects or backup and replacement power (Contract Resources) at the PJM/ISO transmission border at the same ("postage stamp") rate
- Step Up Provision (106% - Meldahl and 25% - Greenup) (mitigate "weak link" analysis)
- Project Costs are O&M Expense of the Member
- Members pledge rates to cover costs
- A committee of Participants will have both decision making and advisory roles on Projects

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- AMP American Municipal Power
- ### Summary
- AMP has thoroughly analyzed resource options and member needs, and determined these projects to be the best available options
 - Economies of Scale and Tax-Exempt financing are major benefits for AMP members
 - Participation in hydro projects diversifies power supply to help lower risk and cost
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- AMP American Municipal Power
- ### Next Steps
- February 1, 2010 – Deadline for execution of Power Sales Contracts
 - If over-subscribed – all prorated down on an equal basis, after all Phase 1 participants have received their shortfall amounts
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Dupee advised that the Public Utilities Commission has recommended participation in these projects to at least 790 KW.

Mr. Rimbart asked where the largest amount of risk would be with the project. Sullivan restated that this was a capital intensive project, which would make the construction portion the highest risk phase of the project. (See pge.17 of previous Power Point presentation).

Soucy commented that based on the information provided once Council reached the RC Byrd Project in Phase III, one –fourth of its renewable portfolio would be made up of hydro. Dupee explained that 23% of the portfolio would be hydro based on the City's current energy requirement. If they were able to embark on a solid energy efficiency program and implement significant demand side initiatives then they would be able to maintain that percentage.

Ashenhurst asked if the market/power comparison presented in the power point was considered to be market intermediate power or market baseload. Pam Sullivan advised that they typically compare it to baseload on the market, since energy would be available both on peak and off-peak. The capacity factor (availability) is around sixty- percent.

Ashenhurst said due to the capital intensive nature of the project, it sounds like the people who buy power in 2044 were going to suddenly get a great deal. The project would expand over a 50 year period but for the first 35 years citizens would pay an inflated amount where after that 35 year time frame the price would drop drastically. He asked if there were a way of equalizing the cost of those kilowatt hours, so that the cost could be equally spread out over the term.

Dupee stated that the cost would start over and the Oberlin community would always be participating in some project where the community would be sharing in the debt service of that project forty years from now. This project is being financed over a long debt-service period because these projects last a long time. In this case they have a 35 year term contract but this resource will last longer than that. The benefit is going to inure to future generations. Will the prices dramatically drop, probably not, because the price of power will be substantially higher for other resources that we are involved in, in future years.

Soucy advised that one of the things that Council/Administration continues to stress is the need for renewables to be both sustainable and affordable and this project was doing well on both of those counts.

Burgess, Chair of the Public Utilities Commission advised that in order to take advantage of current favorable market conditions concerning the financing of this project it was important that Council not only move quickly but that Council also participate at the highest amount possible.

Ashenhurst moved to amend line 7 of section 3 of the ordinance to read that the City Manager in connection with the execution and delivery of the Project PSC's, is authorized and directed to determine and acquire Municipality's Meldahl and Greenup Project Shares, of up to a combined total nominal amount of 1,000 kilowatts. The motion was seconded by Baumann.

Roll Call: 7 Ayes
(Amendment)

0 Nay

Motion Carried

Peterson moved to suspend the rules requiring three readings and elevate the ordinance to an emergency. In order to take advantage of current favorable market conditions concerning the financing of this project. The motion was seconded by Soucy.

Roll Call: 6 Ayes
(Suspension, Emergency)

1 Nay
(Rimbert)

Motion Carried

Baumann asked when the AMP board would provide Council with a final answer. Dupee advised that the Board has set a deadline for February 1st, 2010, for all legislation to be passed and in effect. The City would have an answer shortly after the deadline.

Rimbert asked how the natural habitat along the river would be impacted. Sullivan advised that to her knowledge there weren't any known negative impact to the natural habitats along the project site.

Mealy acknowledged the accomplishments of Director of OMLPS, Steve Dupee and the PUC for their collaborative efforts with AMP-Ohio and various communities. He also congratulated Council for developing kilowatts hours that were 100% green.

Roll Call: 7 Ayes
(Final)

0 Nay

Motion Carried

3. Old Business

(A). ORDINANCE NO. 09 – 84 CMS – AN ORDINANCE AUTHORIZING THE CITY MANAGER TO ENTER INTO A CONTRACT WITH MAIN STREET OBERLIN, INC., TO PROVIDE PROMOTIONAL ACTIVITIES TO THE CITY OF OBERLIN. (3RD)(E)

The Clerk read by number and title only.

Motion for passage on third reading was moved by Broadwell, seconded by Baumann.

Norenberg reintroduced a request from Main Street Oberlin and the Oberlin Area Chamber of Commerce (soon to be merged together) for \$30,000 in bed tax revenues, to fund various activities during 2010 that would promote Oberlin. In addition funds would be allocated to other organizations in Oberlin for their similar promotional activities. It is recommended that the attached ordinance be approved on emergency to allow promotional events to take place on time.

Ashenhurst moved to elevate the ordinance to an emergency for the purpose originally stated in section 3 of said ordinance. The motion was seconded by Peterson.

Rimbert exited Council chambers

Roll Call: 6 Ayes
(Emergency)

0 Nays

Motion Carried

Ashenhurst advised that he was willing to move forward since hearing the advice of Law Director Severs, which indicated that the organization would be able to carry out the terms of the contract with the City going forward.

Rimbert re-entered Council chambers

Roll Call: 7 Ayes
(Final)

0 Nays

Motion Carried

(B). ORDINANCE NO. 09 – 92 AC CMS: AN ORDINANCE TO APPROPRIATE MONIES FOR MUNICIPAL PURPOSES FOR THE FISCAL YEAR 2010 AND DECLARING AN EMERGENCY.
(2ND)(E)

The Clerk read by number and title only.

Broadwell moved to have the ordinance before Council on second reading, the motion was seconded by Baumann.

Talarico advised that there was no further information to provide to Council at this time.

Ashenhurst moved to suspend the rules requiring three readings and elevate the ordinance to an emergency. The motion was seconded by Soucy.

Roll Call: 7 Ayes
(Emergency)

0 Nay

Motion Carried

Ashenhurst and Rimbert noted that the concerns they had regarding the purchase of a new fire truck had been resolved after further discussions with both Fire Chief Kirin and Finance Director Talarico.

Roll Call: 7 Ayes
(Final)

0 Nays

Motion Carried

4. New Business

(A). ORDINANCE NO. 09 – 94 CMS – AN ORDINANCE ACCEPTING THE BID OF SBD COMMERCIAL INTERIORS, OF BELLEVILLE, MICHIGAN, FOR THE PROVISION AND INSTALLATION OF FURNISHINGS AND EQUIPMENT FOR THE OBERLIN FIRE STATION AND DECLARING AN EMERGENCY.
(1ST)(E)

Ashenhurst moved to have the ordinance read by number, title and substantive portions only, seconded by Peterson.

Roll Call: 7 Ayes

0 Nay

Motion Carried

The Clerk read as directed.

Peterson moved to have the ordinance before Council on first reading. The motion was seconded by Broadwell.

Fire Chief Kirin advised that funds had been budgeted to purchase additional furnishings for the new fire station. Although the present furnishings in the fire station will be moved and used in the new building area, the addition of office, storage and training space requires additional furnishings for use.

Baumann moved to suspend the rules requiring three readings and elevate the ordinance to an emergency. The motion was seconded by Ashenhurst.

Roll Call: 7 Ayes 0 Nay Motion Carried
(Emergency)

Roll Call: 7 Ayes 0 Nays Motion Carried
(Final)

(B). ORDINANCE NO. 09 – 95 AC CMS – AN ORDINANCE AUTHORIZING THE CITY MANAGER TO ENTER INTO A CONTRACT WITH THE EDGE GROUP, INC. OF COLUMBUS OHIO FOR PROFESSIONAL PLANNING SERVICES FOR THE PREPARATION OF A PARKS AND RECREATION STRATEGIC PLAN AND DECLARING AN EMERGENCY. (1ST)(E)

Ashenhurst moved to have the ordinance read by number, title and substantive portions only, seconded by Baumann.

Roll Call: 7 Ayes 0 Nay Motion Carried

The Clerk read as directed.

Broadwell moved to have the ordinance before Council on first reading. The motion was seconded by Baumann.

Norenberg advised that due to budget concerns the Oberlin school board elected not to participate in the previously proposed joint recreation planning effort with the City. The former contract has now been revised, deleting items related to the school facilities evaluations and the related capital improvement planning for the schools.

The Edge group has listed select additional services as supplemental costs. Staff recommends including the development of a project web-site and an additional public meeting, to try to maximize the opportunity for public involvement in the planning process. The cost of the strategic planning process is \$29,500 which includes the additional services. The cost of the study can be reduced by \$4,000 if Council elects not to include the additional outreach measures.

Soucy voiced concerns about sacrificing the additional outreach portion of the proposal, but felt that the additional service was a proponent that could be handled in-house. She felt that this could be completed by the recreation commission and would save the City \$4,000, which would demonstrate some fiscal responsibility and ultimately make the process stronger.

Broadwell asked what the recreation commission's recommendation was. Norenberg advised that the recreation commission hadn't reviewed the new proposal. However staff members Connie Ponder and Ian Yarber have reviewed the new changes and they agree to the additional community outreach services.

Rimbert said that he finds it difficult to accept this ordinance as is without including the schools since the City utilizes a number of their facilities. He advised that he would pass this on first reading but he would still like to see an evaluation of the school amenities completed at some time.

Shirley R. Johnson, Oberlin resident recalled Superintendent Ponder expressing some concerns with conducting the public outreach portion of this project, due to conflicts of interest that could arise with special interest groups within the community. She suggested that Council consult the recreation department or recreation commission before approving the ordinance.

Tony Mealy, 328 South Professor Street said that he still felt that the consensus report should be done first before they move forward with this project. He felt that Council would greatly benefit from the additional information.

Ashenhurst said that he would like to give the public an opportunity to review the information before elevating the ordinance to an emergency.

Roll Call: 7 Ayes 0 Nay Motion Carried
(1st Reading)

(D). ORDINANCE NO. 09 – 97 AC CMS – AN ORDINANCE AMENDING SECTION 145.05(b) OF THE CODIFIED ORDINANCES ADDRESSING PAY PERIODS OF THE CITY OF OBERLIN AND DECLARING AN EMERGENCY. (1ST)(E)

Soucy moved to have the ordinance read by number, title and substantive portions only, seconded by Peterson.

Roll Call: 7 Ayes 0 Nay Motion Carried

The Clerk read as directed.

Soucy moved to have the ordinance before Council on first reading, the motion was seconded by Peterson.

Finance Director Talarico advised that although the section covers all employees he and the Law Director wanted to clarify the section to specifically mention part-time salaried employees. He asked that Council approve this on emergency to ensure that the three part-time employees (whom this affects) will not be adversely impacted due to the 27th pay provision noted in section 145.05 of the codified ordinance.

Soucy moved to suspend the rules requiring three readings and elevate the ordinance to an emergency. The motion was seconded by Rimbart.

Roll Call: 7 Ayes 0 Nay Motion Carried
(Emergency)

Roll Call: 7 Ayes 0 Nays Motion Carried
(Final)

(E). ORDINANCE NO. 09 – 98 AC CMS: AN ORDINANCE AMENDING NO. 08-90 AC CMS, 2009 ANNUAL APPROPRIATIONS ORDINANCE, TO PROVIDE FOR THE APPROPRIATION OF FUNDS AND DECLARING AN EMERGENCY. (1ST)(E)

Ashenhurst moved to have the ordinance read by number, title and substantive portions only, seconded by Soucy.

Roll Call: 7 Ayes

0 Nay

Motion Carried

The Clerk read as directed.

Soucy moved to have the ordinance before Council on first reading, the motion was seconded by Peterson.

Talarico provided Council with an overview of the proposed appropriations ordinance. He noted a correction to the attached Exhibit regarding a remittance to Oberlin Public Library for property tax. The remaining updates were read as follows: (see inserted budget amendment detail)

Budget Adjustments -Dec. 21 2009

Budget Amendment Detail - Ord. # 09-98 AC CMS

Budget Transfers

From	Amount	To	Description
111.2102.52022	60.00	111.2102.52012	Payroll reallocation.
111.3103.52022	10.00	111.3103.52014	Payroll reallocation.
111.4102.52023	48.00	111.4102.52024	Payroll reallocation.
111.4106.52021	10.00	111.4106.52014	Payroll reallocation.
701.8101.52022	500.00	701.8101.51020	Payroll reallocation.
701.8102.52023	300.00	701.8102.51025	Payroll reallocation.
701.8102.52022	700.00	701.8102.51015	Payroll reallocation.
701.8102.52021	210.00	701.8102.51025	Payroll reallocation.
701.8102.52021	450.00	701.8102.51015	Payroll reallocation.
702.8101.52021	60.00	702.8101.52014	Payroll reallocation.
702.8101.52021	1,000.00	702.8101.51010	Payroll reallocation.
704.8103.52021	250.00	704.8103.52014	Payroll reallocation.
704.8103.52022	655.00	704.8103.51010	Payroll reallocation.
703.8104.54033	1,000.00	703.8104.51010	Payroll reallocation.
703.8104.54033	550.00	703.8104.52014	Payroll reallocation.
701.8102.53010	400.00	701.8102.51020	Payroll reallocation.
701.8102.53010	440.00	701.8102.51025	Payroll reallocation.
701.8102.54049	5,200.00	701.8102.51010	Payroll reallocation.
703.8104.54010	1,000.00	703.8104.51010	Payroll reallocation.
703.8104.54010	2,700.00	703.8104.51020	Payroll reallocation.
703.8104.54010	3,300.00	703.8104.52014	Payroll reallocation.
803.8101.54033	32,000.00	803.8101.56010	To reallocate funds for two wash water pumps in the tertiary building.

Budget Adjustments

Amount	To	Description
100,000.00	111.4111.57100	Advances out for various funds at year end.
2,000.00	628.3103.54052	Increase for permit collections due to increased building activity.
9,120.00	308.9104.54033	Increase in allocation for grant administrator.
1,000,000.00	702.8103.57010	Reallocate funds for capital projects.
8,113.75	802.8101.54033	Increase Water Reserve contractual services.
2,800.00	301.6102.51010	Adjustment in Recycling full time salary appropriation.
44,612.91	120.4110.57084	Remittance to Oberlin Library for property tax.
<u>1,166,646.66</u>		Net Budgetary Change - all funds

Peterson moved to suspend the rules requiring three readings and elevate the ordinance to an emergency. The motion was seconded by Ashenhurst.

Roll Call: 7 Ayes 0 Nay Motion Carried
(Emergency)

Roll Call: 7 Ayes 0 Nay Motion Carried
(Final)

(C). RESOLUTION NO. R09 – 11 CMS: A RESOLUTION ACCEPTING THE AMOUNTS AND RATES AS DETERMINED BY THE BUDGET COMMISSION AND AUTHORIZING THE NECESSRY TAX LEVIES AND CERTIFYING THEM TO THE COUNTY AUDITOR. (1ST)(E)

Ashenhurst moved to have the ordinance read by number, title and substantive portions only, seconded by Broadwell.

Roll Call: 7 Ayes 0 Nay Motion Carried

The Clerk read as directed.

Ashenhurst moved to have the ordinance before Council on first reading, the motion was seconded by Broadwell.

Talarico advised that the resolution had been resubmitted to Council per the request of the Lorain County Budget Commission, for the purpose of including the Oberlin Library Levy approved by the voters on November 3rd, 2009. All other information remains virtually the same.

Foregoing discussion Ashenhurst moved to suspend the rules requiring three readings and elevate the ordinance to an emergency. The motion was seconded by Peterson.

Roll Call: 7 Ayes 0 Nay Motion Carried
(Emergency)

Roll Call: 7 Ayes 0 Nay Motion Carried
(Final)

5. Other New Business: None

6. Council Communications:

- (A). Referrals
- (B). Advocacy
- (C). Correspondence
- (D). Reports

National League of Cities Prescription Card Discount

Sonner was happy to see that residents had taken advantage of the savings offered by the discounted prescription card.

Pedestrian Safety and Crosswalks Report

Various departments are opposed to the use of an in-street pedestrian sign due to the potential for it to obstruct emergency vehicle response time.

7. City Managers Report: Nothing more

8. Finance Director's Report: Nothing more.

9. Public Participation:

Tony Mealy advised that the Lorain County Health Department are scheduled to give H1N1 vaccinations on the following dates:

- Lorain County JVS: Monday, December 28, 2009, from 10 – 3:00 p.m.
- Lorain County JVS: Tuesday, December 29, 2009, from 10 – 3:00 p.m.
- New Russia Township: Wednesday, December 30, 2009, from 10 – 3:00 p.m.

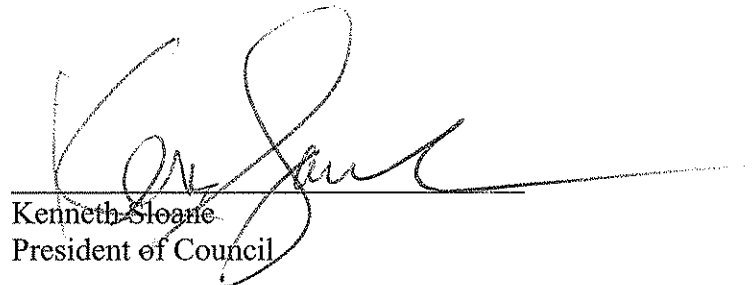
Ronnie Rimbart advised that he has enjoyed working for the community and with City administration over the years. He remarked that it had been both a privilege and an honor to have the opportunity to serve on Council over the last 10 years.

10. Adjournment: Being that there was no further business to come before Council the meeting adjourned at 10:03p.m.

Attest:

Belinda B. Anderson
Clerk of Council

Approved: 2/01/2010



Kenneth Sloane
President of Council

Posted: 2/02/2010