

**CITY OF OBERLIN, OHIO
STANDARD SOLAR ENERGY SCHEDULE
TO
AMERICAN MUNICIPAL POWER, INC.
AND
CITY OF OBERLIN, OHIO**

**MASTER SERVICES AGREEMENT
AMP CONTRACT NO. C-11-2005-4444**

Dated as of September 1, 2010

WHEREAS, the City of Oberlin, Ohio (“Municipality”) and American Municipal Power, Inc., formerly American Municipal Power-Ohio, Inc. (“AMP”) have entered into a Master Services Agreement (AMP Contract No. C-11-2005-4444 hereinafter, “MSA”) under which certain services may be provided, pursuant to Schedules entered into between Municipality and AMP; and

WHEREAS, AMP has negotiated and executed the Master Solar Energy Power Purchase and Sale Agreement, dated June 1, 2010 between AMP and Standard Energy, LLC (“Standard Energy”), for the purchase of up to 300 MW of solar capacity and associated energy (the “Solar Contract”) from solar facilities to be located in and/or interconnected with AMP member municipalities (“Solar Facilities”) a copy of which has been made available to the Municipality; and

WHEREAS, the Solar Contract provides, among other things, significant opportunities for the Municipality to receive from AMP reliable, economic, renewable “green energy” through this Schedule to the MSA (the “Solar Schedule”) as well as the potential opportunity to have Solar Facilities located in and/or interconnected with the Municipality.

SECTION 1 - TERM

The term of this Solar Schedule shall be effective as of September 1, 2010 and shall thereafter be coterminous with the Solar Contract, ending no later than December 31, 2041; provided, however, that Municipality's obligation to purchase and AMP's obligation to deliver capacity and energy pursuant to this Schedule are both contingent on Standard Energy's performance pursuant to the Solar Contract.

SECTION 2 - SERVICES

AMP agrees to procure as Seller, pursuant to (and its obligations hereunder are specifically dependent upon) the Solar Contract, all output up to 1000 kilowatts ("kW") of capacity and associated energy ("kWh") for the benefit of the Municipality (the "Contract Amount"). Municipality agrees to take and pay for such capacity and energy on a *pro rata* basis where and as available pursuant to the Solar Contract. Such *pro rata* amounts to be determined by multiplying the Municipality's percentage Contract Amount times the actual capacity and energy available from time to time under the Solar Contract.

SECTION 3 - DELIVERY POINTS

The Delivery Point, pursuant to this Solar Schedule shall be that set forth on Exhibit C unless the same is modified in writing by the parties. Municipality may change the Delivery Point set forth on Exhibit C with AMP's consent, such consent not to be unreasonably withheld, provided that transmission to any modified or secondary delivery point shall be pursuant to appropriate FERC tariffs at Municipality's expense, including the costs of any/all required ancillary services.

SECTION 4 - SCHEDULING

A. AMP shall cooperate with the Municipality to schedule the capacity and energy to a Delivery Point as directed by the Municipality.

B. Notwithstanding any other provision of this Solar Schedule and the MSA, Municipality shall, when available, take and pay for the solar capacity and energy.

SECTION 5 - DEPENDENCE ON SOLAR CONTRACT

Municipality recognizes that AMP's ability to supply solar capacity and energy under this Schedule is dependent upon AMP's ability to arrange for the same pursuant to the Solar Contract. Additionally, Municipality recognizes that AMP entered into the Solar Contract primarily for the benefit of Municipality and the other Members of AMP and that AMP pursuant to the Solar Contract, has certain rights as well as certain obligations. Accordingly, Municipality warrants to cooperate with AMP in such a manner as to facilitate AMP's performance of its obligations thereunder and releases AMP from any liability due to Standard Energy's failure to perform.

SECTION 6 - RATES, CHARGES AND BILLING

A. Capacity and energy made available pursuant to this Solar Schedule shall be charged for at the base rates specified in the Solar Contract and shall include an adder for an appropriate allocation of all costs incurred hereunder and the costs set forth in Sections 6 B, C and D hereof, and shall be charged and billed pursuant to Exhibit A, Capacity and Energy Rate Schedule as the same may be modified by AMP from time to time and pursuant to the billing provisions herein and in the MSA;

B. The net of all congestion and marginal loss costs between the output points of all Solar Facilities providing the solar energy and the Delivery Points of all AMP Members executing similar schedules shall be included, except that energy delivered from each Solar Facility shall be first delivered to the host Municipality in accordance with the host Municipality's Contract Amount. All net congestion and marginal losses costs related to the remaining energy not delivered to the host Municipality shall be included as a component of a uniform rate adjustment to be charged hereunder for energy delivered or made available to a Municipality that is not a host Municipality or is a host Municipality that purchases an amount of energy hereunder that exceeds the amount available in any hour of any Month from the Solar Facilities such Municipality is hosting and under the rates under all similar schedules ("Project Energy Rate Adjustment"). This creates a Project Energy Rate Adjustment for the Solar Schedule and similar schedules consisting of the charges in Exhibit A and RTO congestion and marginal losses (See Exhibit E – Example Project Energy Rate Adjustment Calculation). No other costs to deliver energy hereunder will

be included in the Project Energy Rate Adjustment. A Municipality that individually or jointly, either directly or indirectly, owns or operates generation facilities may be a host Municipality at such generation facility as if the Solar Facilities were connected to its distribution system.

C. All transmission costs including ancillary services, energy control center cost, taxes and other charges not otherwise recovered that are incurred to provide and deliver capacity and energy pursuant to this Solar Schedule shall be charged and billed to Municipality; and

D. In addition to the other compensation to be paid to AMP pursuant to this Solar Schedule, Municipality shall also pay AMP the Service Fee specified in the MSA.

SECTION 7 – INSTALLED CAPACITY CREDIT

Municipality will receive a pro-rata share of the net Installed Capacity / RPM credits/charges (if any) from the RTO where each of the Solar Facilities are located except that Installed Capacity / RPM credits/charges from a Solar Facility shall be first credited to the host Municipality in accordance with the host Municipality's Contract Amount but not greater than the capacity of the Solar Facilities hosted by such Municipality in any Month. All remaining credits not credited to host Municipality shall be included in the Project Capacity Rate Adjustment. This creates a Project Capacity Rate Adjustment for the Solar Schedule and similar schedules consisting of the charges in Exhibit A and RTO Installed Capacity / RPM credits/charges (See Exhibit F – Example Project Capacity Rate Calculation).

SECTION 8 – RENEWABLE ENERGY CREDITS

All renewable energy credits or like Environmental Credits (Solar Contract, paragraph 1.16) available to AMP under the Solar Contract shall be monetized by AMP and credited *pro rata*, to the Municipality. Such *pro rata* amounts to be determined by multiplying the Municipality's percentage Contract Amount times the actual Environmental Credits available to AMP from time to time under the Solar Contract.

SECTION 9 – HOST MUNICIPALITY

Should Municipality desire to be a host Municipality, it may request consideration for the same below and provide the preliminary site information set forth on Exhibit D hereto. Each host Municipality will be required to, among other things, enter into a Solar Facilities Host Community Agreement with AMP, as well as a lease and interconnection agreements with Standard Energy LLC or its affiliates.

APPROVED AS TO FORM:

CITY OF OBERLIN, OHIO

Municipality’s Legal Counsel

BY: _____
(Title)

DATE: _____

<input type="checkbox"/> Yes, the Municipality desires to be considered as a Host Municipality	_____
	<i>(Initials)</i>
<input type="checkbox"/> No, the Municipality does not desire to be considered as a Host Municipality	_____
	<i>(Initials)</i>

APPROVED AS TO FORM:

AMERICAN MUNICIPAL POWER, INC.

John W. Bentine
General Counsel

BY: _____
Marc S. Gerken, P.E.
President/CEO

DATE: _____

EXHIBIT A
RATE SCHEDULE

ENERGY PAYMENT.

Initial Rate:	Energy - \$85.00 / MWh AC (\$0.085 / kWh AC) Capacity - \$0.00/MW
Annual Rate Escalator:	2% beginning with the 2012 calendar. Rate will be adjusted on January 1 of each year.
Project Energy Rate Adjustment;	An amount per kWh determined by the method set forth in Exhibit E. *
Project Capacity Rate Adjustment:	An amount per kW determined by the method set forth in Exhibit F. *

(Note: Rates are in accordance with the Solar Contract.)

* To be applied to all respective kWh and kW associated with energy and capacity that is not taken by a Host Municipality in any Month from the Solar Facilities in that Host Municipality, provided such amount does not exceed the lesser of (i) that Host Municipality's Contract amount; or (ii) the Capacity or Energy provided of such Solar Facilities in that month.

EXHIBIT B

SERVICES

	kW	%
Amount Of Total Capacity Under Solar Contract (up to)	300,000	100%
Contract Amount Of Municipality's Capacity (up to)	1,000	.33%*

* Assumes 300 MW

EXHIBIT C

DELIVERY POINT

Participant	RTO/Zone	Delivery Point	Secondary Delivery Point (LMP)	Secondary Delivery Point Voltage
Front Royal, VA	PJM/APS	<p>Delivery Point of Capacity and Energy shall first be from the output of any Solar Facilities connected to the Municipality's transmission/distribution system.</p> <p>Delivery Point of any remaining Contract Amounts shall be from a <i>pro rata</i> share of the remaining output of all Solar Facilities where output of the facility exceeds the host Municipality's <i>pro rata</i> share of Project Capacity and Energy for that month (Capacity) or Hour (Energy)</p>	APS Zone	35 kV

EXHIBIT D

SITE INFORMATION

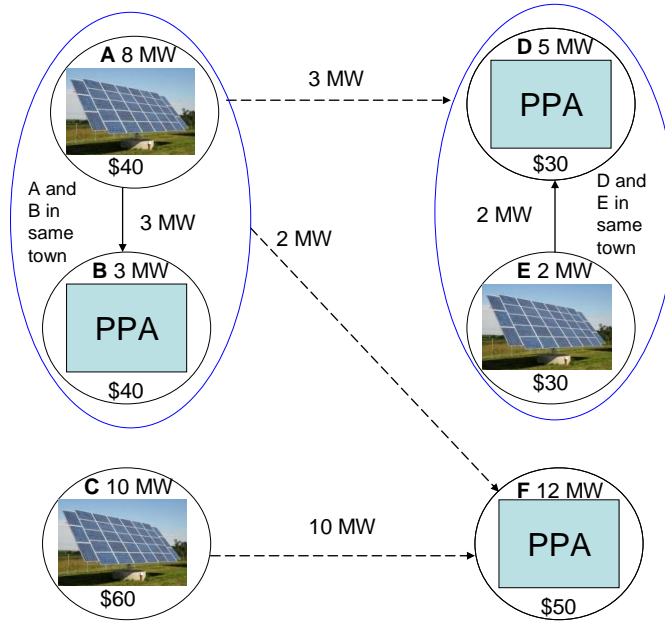
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EXHIBIT E

Example Project Energy Rate Calculation

Example of Solar Project Energy Rate



Project Energy Rate Calculation

- Load Busses
- D 3 MW x \$30 = \$90
- F 12 MW x \$50 = \$600
- Total Load = \$690

- Gen Busses
- A 5 MW x \$40 = \$200
- C 10 MW x \$60 = \$600
- Total Gen = \$800

- Congestion = Load – Gen
= \$690 - \$800 = (\$110)

- Project Rate = (\$110) / 15 MW
= (\$7.33) / MWh

- Solar received “behind the meter” pays \$85 / MWh (contract rate)

- Solar delivered from other sites pays \$85 / MWh - \$7.33 / MWh = \$77.67 / MWh

Solar Costs

- B pays for 3 MW at \$85 / MWh (Contract Rate)

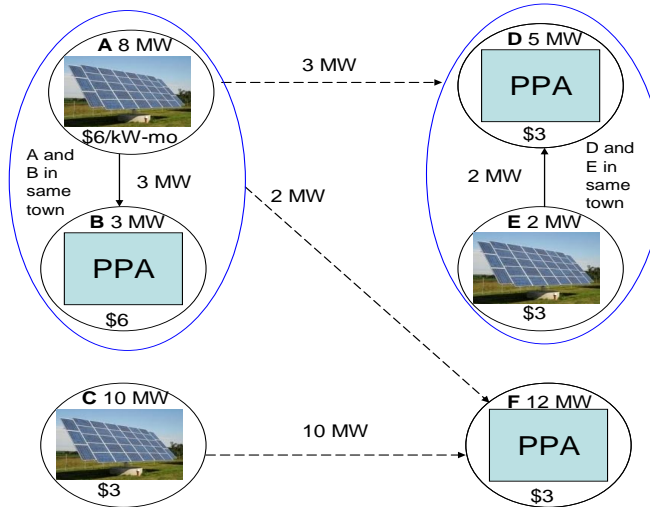
- D pays for 2 MW at \$85 / MWh (Contract Rate) & 3 MW at \$77.67 / MWh (Project Rate)

- F pays for 12 MW at \$77.67 / MWh (Project Rate)

EXHIBIT F

Example Project Capacity Rate Calculation

Example of Solar Project Capacity Rate



Project Capacity Rate Calculation

- Gen Busses
- A 5 MW x \$6 / kW-mo x 1000 = \$30,000
- C 10 MW x \$3 / kW-mo x 1000 = \$30,000
- Total Capacity Credit = \$60,000
- Project Rate = $(\$60,000) / 15 \text{ MW}$
= $(\$4.00) / \text{kW-mo}$
- Solar capacity received “behind the meter” receives installed capacity to offset RTO installed capacity requirement.
- Solar capacity delivered from other sites receives credit of \$4.00 / kW-mo
 - Note that these members will also receive an invoice from RTO for installed capacity requirement